

Session two: Sector coupling and the energy transition CEER Annual Conference, 30 March 2021

Fostering energy markets, empowering **consumers**.

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How we started:

- 1, 2, 3 Packages
- Liberalisation
- Unbundling
- Internal energy market
- New EU entities & NCs



Energy policies towards

decarbonisation

Where we are going:

- New actors
- Energy sytem integration
- Carbon-neutral society
- Hydrogen
- Energy efficiency



Where we stand:

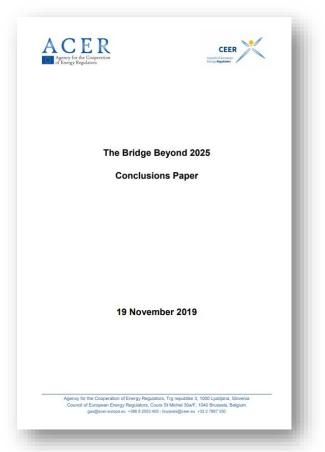
- Clean Energy Package
- Decentralisation
- Prosumers
- Energy efficiency





Regulators' proposed response

The Bridge Beyond 2025



- Access and market monitoring
- Governance of infrastructure and oversight of existing and new entities
- Dynamic regulation for new activities and technologies
- Transmission tariffs and cross-border capacity allocation

Further reflections: White Paper on Hydrogen White Paper on P2G White Paper on Long-term storage



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Views on how to regulate hydrogen networks

1. Consider a gradual approach to the regulation of H2 networks in line with market a infrastructure development

2. Apply a dynamic regulatory approach based on periodic market monitoring

3. Clarify the regulatory principles from the outset

4. Foresee temporary regulatory exemplitons for existing and new H2 infrastructure development as B2B networks

 When and How to Regulate Hydrogen Networks?

 "European Green Deal" Regulatory White Paper series (paper #1)

 relevant to the European Commission's Hydrogen and Energy System Integration Strategies

 B February 2021

5. Value the benefits of repurposing of gas assets for H2 transport

6. **Apply cost-reflectivity** to avoid cross-subsidisation between the gas and H2 network users



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Views on the regulatory treatment of P2G

1. Revisit the current set of definitions for major activities in the context of integrated gas and electricity sectors

2. Consider investment and management of power-to-gas installations as market-based activities which are open to competition among market players 3. Allow involvement of system operators in the development and operation of power-to-gas installations, only in exceptional cases 4. Include **power-to-gas installations** and their suitable locations in system needs analysis



5. **Define cost-reflective network tariffs**, which should be applied to comparable activities across electricity and gas sector in a technologically-neutral way

6. Avoid distortive effects of taxies and levies on the integrated energy system

Thank you for your attention!



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