Renewable Energy Communities and Collective Self-Consumption

Promoting best practices to maximize the environmental, economic and social benefits on the territory

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Dimensions towards decarbonisation





1) Continue work on integration of markets

- 1, 2, 3 Packages
- Liberalisation
- Unbundling
- Internal energy market
- New EU entities & NCs

3) Enhance sector integration and energy circular economy

- New actors & technologies
- Whole system approach
- Carbon-neutral society
- Energy efficiency
- Hydrogen



2) Foster local and decentralised energy and economies

- Clean Energy Package
- Renewables
- Self-consumption
- Energy communities
- Peer-to-peer

New legal and regulatory framework in PT to foster local and decentralised energy and economies



New legal & regulatory framework opens the floor for new simplified and low-transaction costs models:

- Self-consumption
- Energy sharing
- RES energy communities
 - Consumers have the **right to produce** (renewable) electricity for selfconsumption and sharing with others
 - DSO must install adequate (smart) meters and handle energy data (self-cons/supply and sharing)
 - Collective self-consumers nominate an entity which represents them in DSO and licencing interactions
 - Energy sharing rules are established (fixed/dynamic coefficients)
 - REC can do collective self-consumption
 - Network tariffs apply to energy sharing through public networks



Practical exemples: description

Residential building	Industrial site	Neighbourhood energy community	Industrial neighbourhood	Citywide neighbourhood
Horizon 2020 - Compile Project (Lisboa)	Bondalti, chemical industry (Porto)	REC Agra do Amial, EEA Grants Project (Porto)	Sonae Maia industrial complex (Porto)	POCITYF, Horizon 2020 (Évora)
 8 apartment buildings in 1 condominium. 180 apartments willing to share rooftop PV electricity 	 An intensive electricity user is building a 1MWp PV on site (only <1% of current energy consumption) 	 REC for a public small social housing district (181 apartments) and a public primary school. 130 kWp PV, 3 EV charging points and 115 kVA batteries 	 REC for an industrial area (3 prosumers), one storage unit, EV charging points. 	 REC for a city centre residential area (11 buildings initially but with potential for dozens others)

Practical examples: challenges

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Residential building	Industrial site	Neighbourhood energy community	Industrial neighbourhood	Citywide neighbourhood
Lack of land fit and availability	Lack of land fit and availability	Licencing of REC projects by public entities is more complex (challenges with public tendering processes)	Setting fair energy sharing rules defined by the REC due to different load profiles	Licencing of REC projects with dynamic evolution
Large scale renewable projects difficult to licence	Large scale renewable projects difficult to licence	Setting fair energy sharing rules	Better use of energy surplus within the REC	Grid access similar to dedicated generation
Big capital needs competes w/ other business needs	Big capital needs competes w/ other business needs	Consumer engagement is low and decisions centralised	Access to individual consumption data	Direct trade (peer-to- peer) and trading platforms
Tariff levies' exemption is critical	Tariff levies' exemption is critical	Access to individual consumption data		Historic centre with construction constraints
Injection of energy surplus remuneration is critical	Injection of energy surplus remuneration is critical	Stability of public incentives		Access to individual consumption data
		Great potential for replication		



- The **creation of energy communities** is showing to be **difficult**, requiring technical and legal skills and goodwill from potential participants
- The adequate **business cases** are **still to be established**
- Energy communities seek a difficult balance between self-organization (by passing suppliers) and sophistication (new and innovative solutions like storage, complex energy sharing rules and pricing options)
- Much of the **complexity is externalized to the DSO** (greatly impacting its data handling processes)
- Many barriers relate to procedures and lack of awareness or technical and legal skills rather than economic business case
- New actors are emerging in the implementation of REC projects but market readiness is still a long way to go
- Impossible to address all approaches for energy sharing ideas

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- Empower consumers for transition enhancing engagement and awareness is essential for these solutions to develop
- Adopt a **gradual and flexible regulatory framework** with simplified rules and low-transaction costs
- Public efforts and administrative decisions to foster self-consumption, energy sharing and energy communities
- Standard solutions, sharing of information, contractual templates and other simplifications
- Standardise and define administrative criteria for quick approval, such as same voltage levels or proximity
- Smart meter rollout initiatives gives access to detailed consumption data facilitating implementation
- Empower stakeholders with tools to define the energy sharing profiles





Thank you!

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