



SUSCITY DASHBOARD

URBAN DATA-DRIVEN MODELS FOR CREATIVE AND RESILIENT URBAN TRANSITIONS

Study testbed area is a mixed-use urban area in Lisbon city. Region is characterized by several building typologies including social housing

21:00



2.274.355 m<sup>2</sup>

1.451.539 m<sup>2</sup>

33.662 pp

161 GWh/year

68 GWh/year

93 GWh/year



# Inovação na Energia @ IN+ /IST

## Carlos Santos Silva

### March 20<sup>th</sup> , 2018

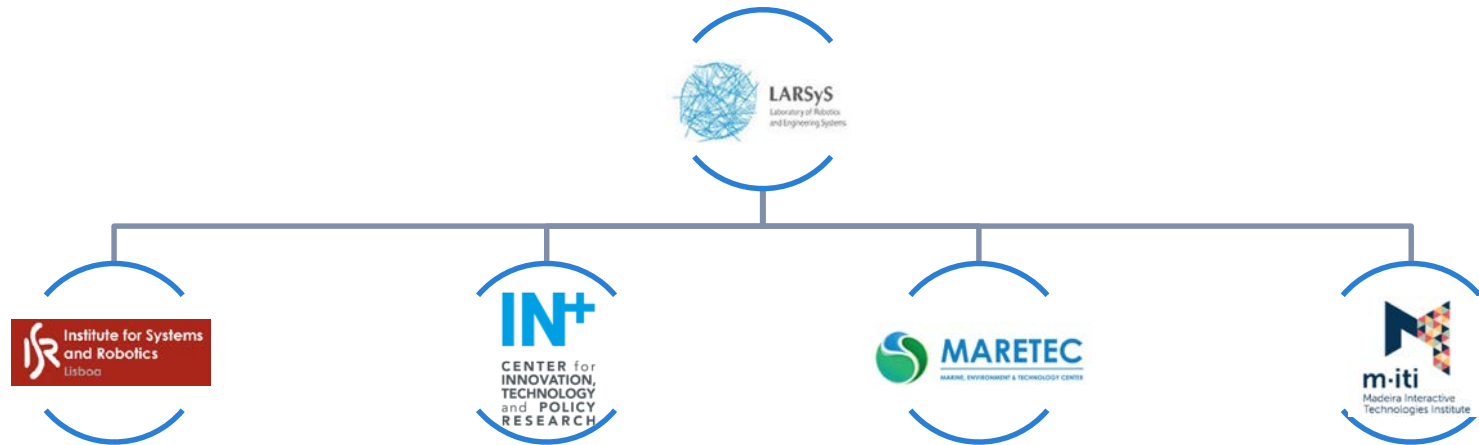


CENTER for INNOVATION, TECHNOLOGY and POLICY RESEARCH

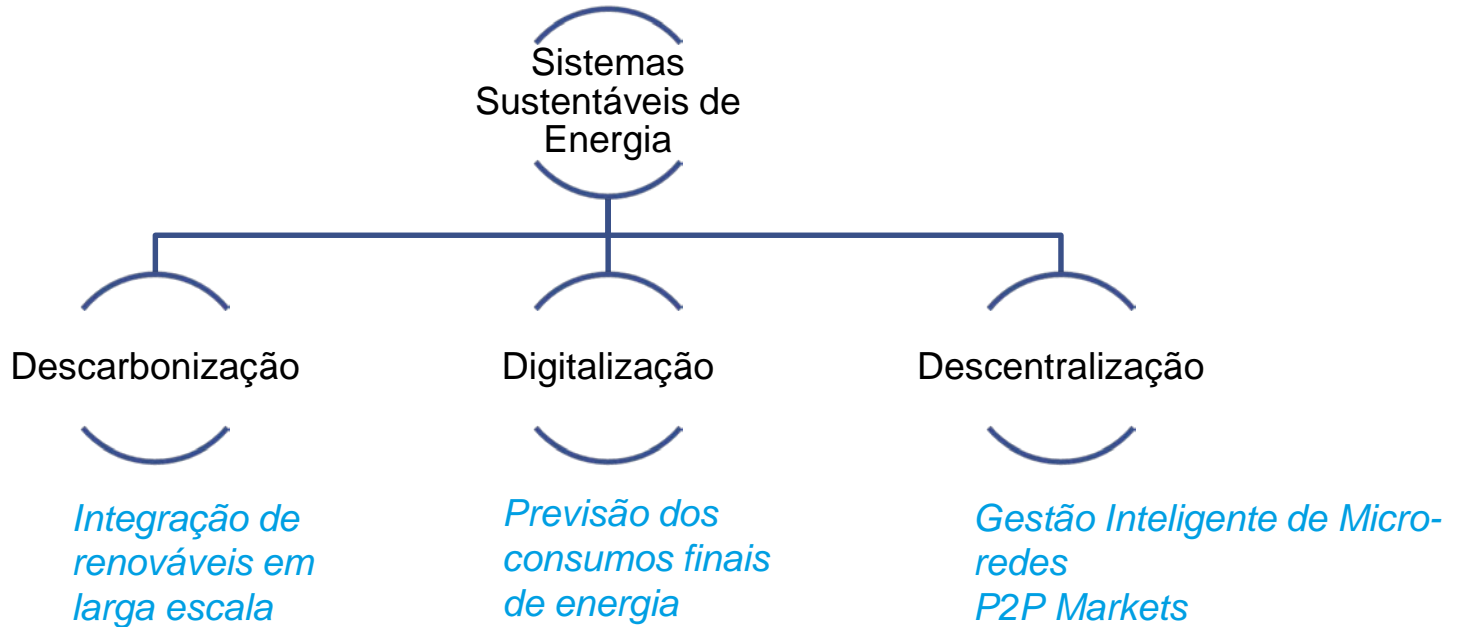


# IN+ Centro de Estudos em Inovação, Tecnologia e Políticas de Desenvolvimento

## LARSyS - Laboratory of Robotics and Engineering Systems



# Linhas de Investigação



# Digitalização

Como é que os consumidores utilizam energia

- Modelação dos usos eléctricos em Energyplus
- Previsão com integração de dados (smart meters)

# Abordagem metodológica

## □ Combinação de modelos físicos com modelos de dados

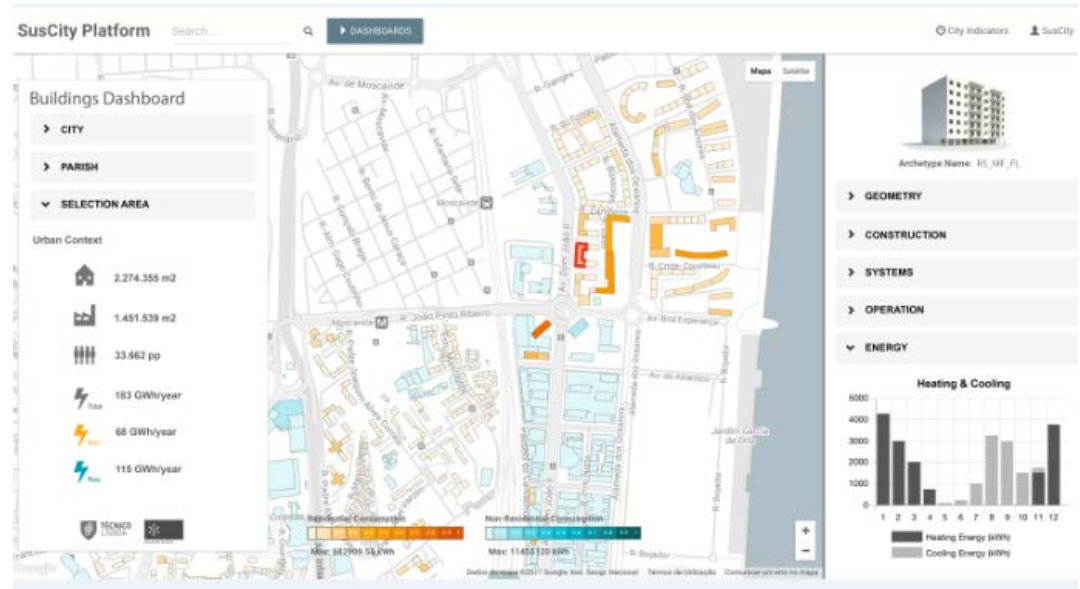
- Modelos físicos (*infraestrutura*)
  - Usos de energia
  - Sistemas
- Modelos de Dados (*Comportamento*)
  - Consumo de energia
  - Variáveis de contexto (Censos, Certificados Energéticos)



# Modelo Físico: Arquétipos de edifícios

## Modelação dos edifícios

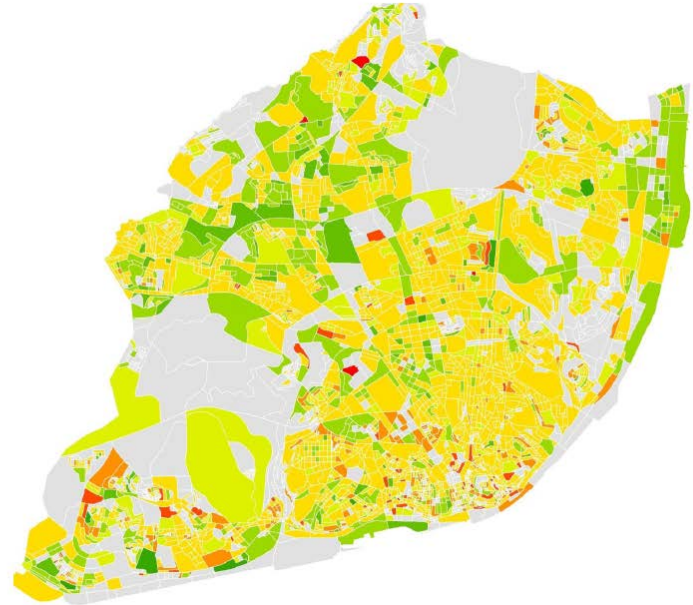
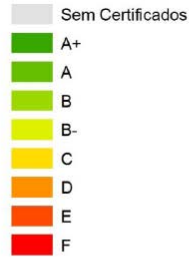
- ❑ Geometria
- ❑ Soluções Construtivas
- ❑ Sistemas



# Fontes de dados

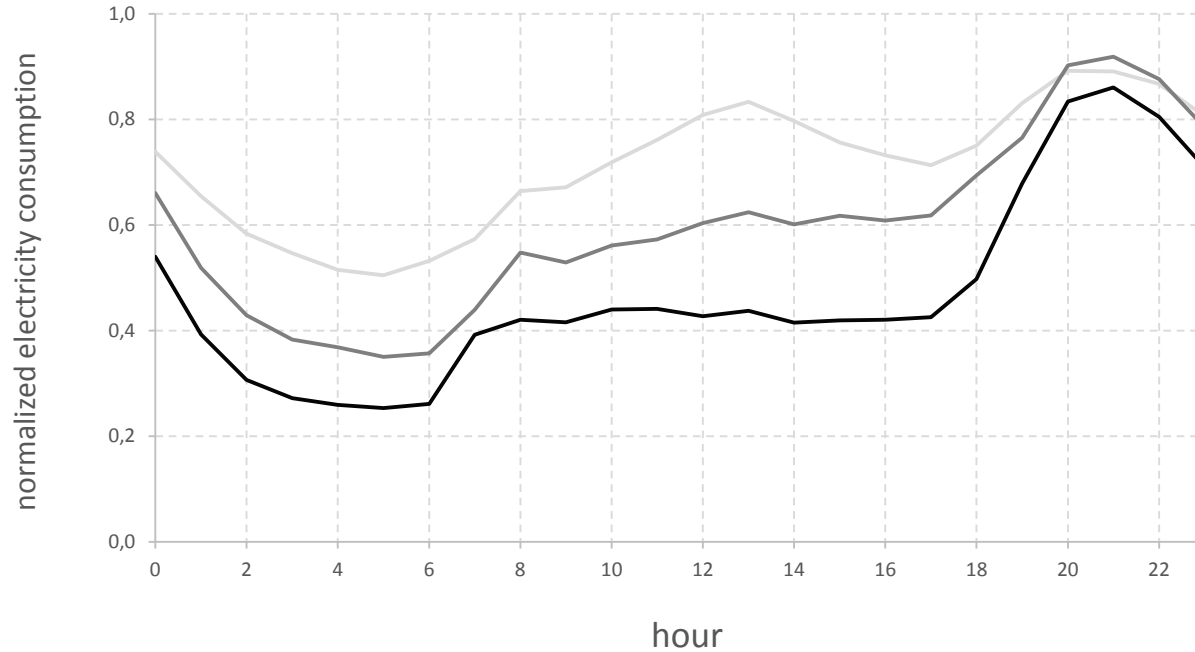


*Carta do potencial solar para Lisboa  
(Lisboa Enova)*



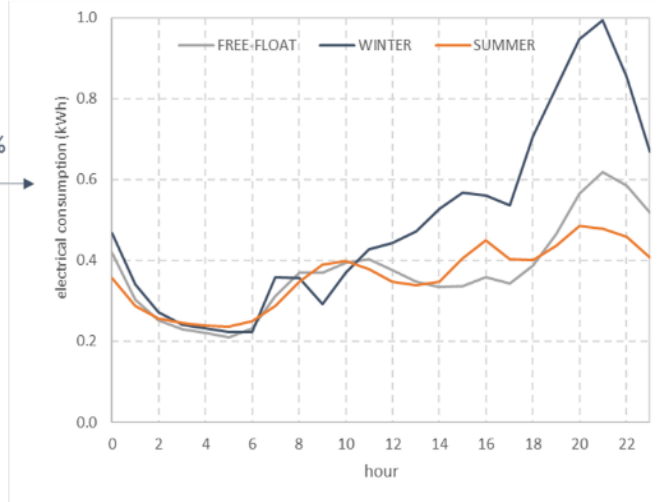
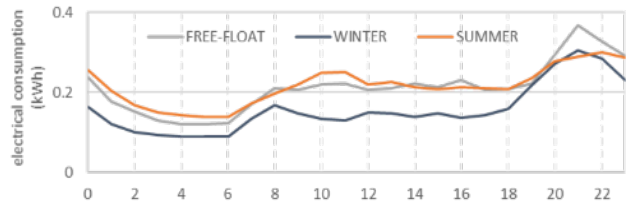
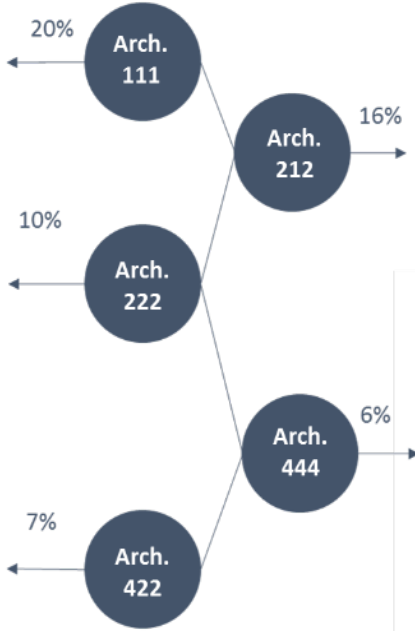
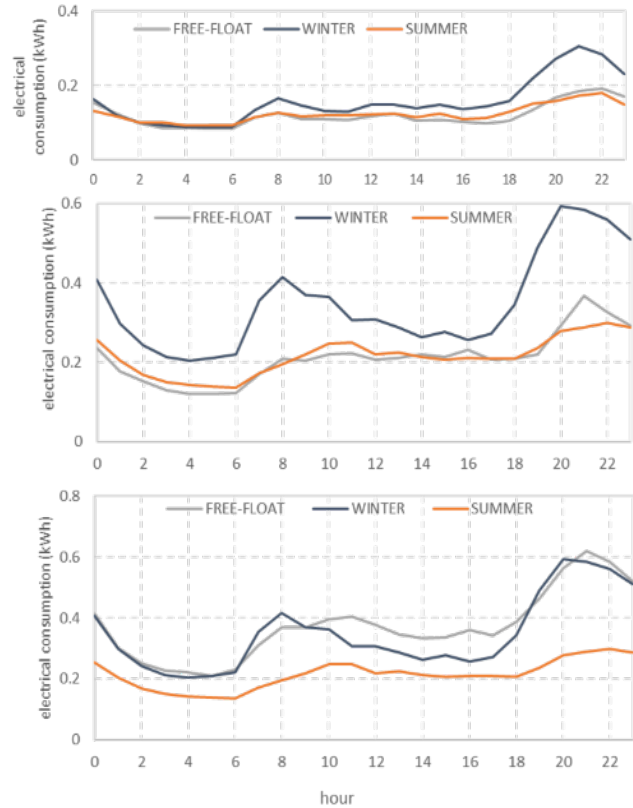
*Certificados energéticos para Lisboa  
(ADENE)*

# Modelo baseado em dados: Clustering

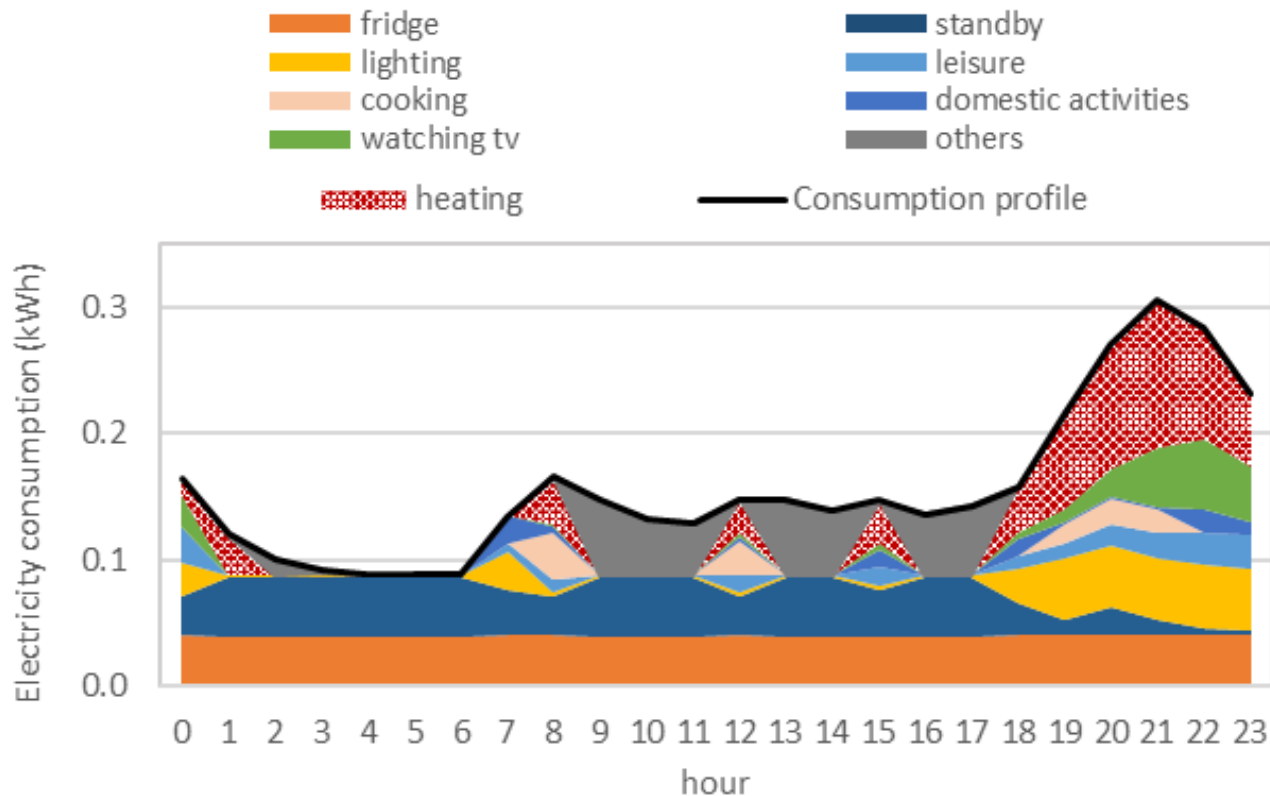




# Arquétipos de Consumo



# Modelo de desagregação de usos



# Descarbonização

Onde devemos instalar a produção distribuída? Qual o impacto que pode ter na rede?

- Modelação dos usos eléctricos em Energyplus
- Calibração de modelos com dados de contadores inteligentes

Building  
electricity consumption

00:45:00



- Residential
- Non-residential

Maximum building  
electricity production

00:45:00



Building net  
electricity consumption

00:45:00



- Grid consumption
- Excess production

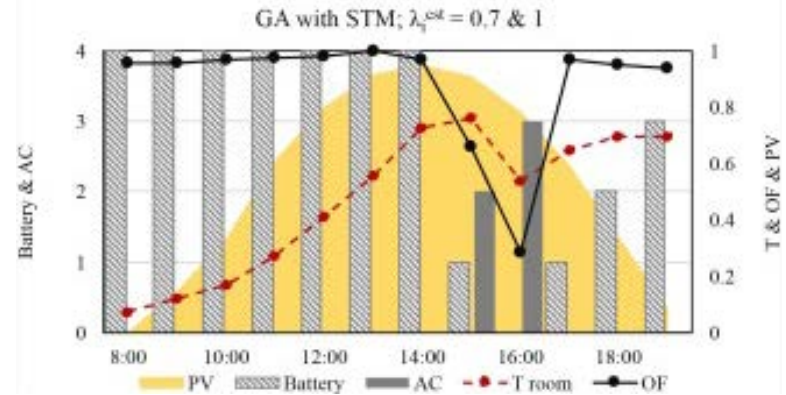
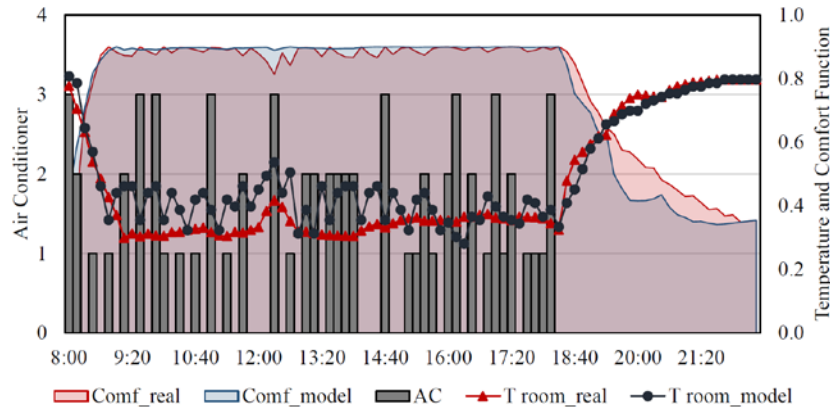
# Descentralização

Como gerir a produção descentralizada tendo em conta as preferências dos utilizadores

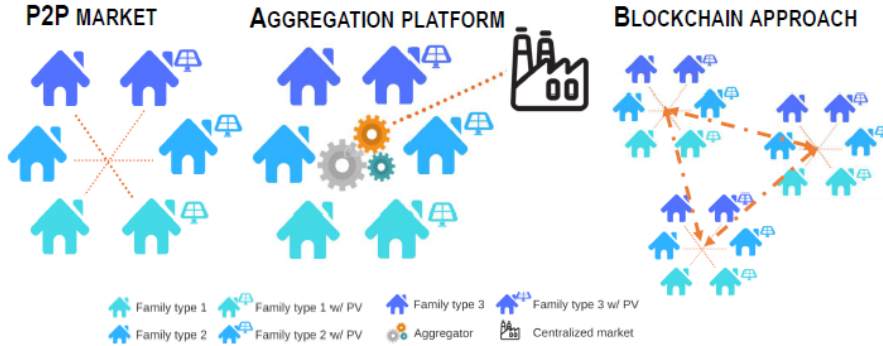
- Modelos físicos e de conforto com Energyplus
- Optimização multi-objectivo com Algoritmos Genéticos

# Gestão Inteligente de micro-redes

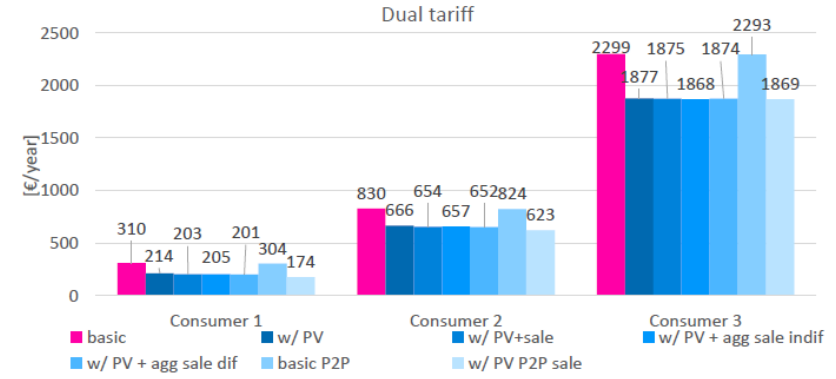
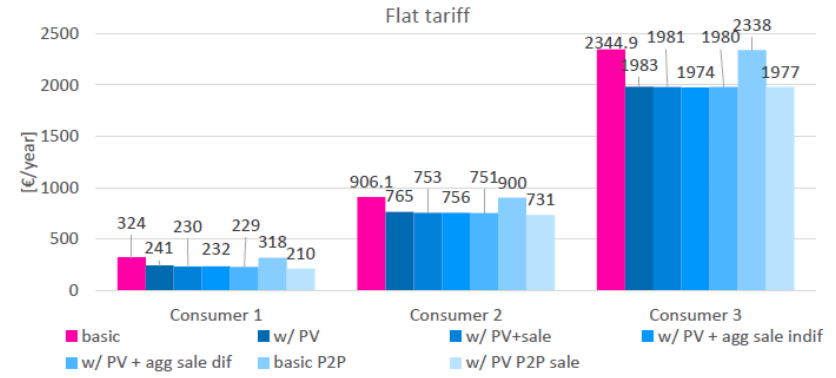
- Controlo de AVAC e Iluminação
- PV+Bateria | PV+Bateria+Rede



# P2P markets



	Self sufficiency Rate [%]	Energy absorbed [kWh/year]
<p><b>Consumer 1</b> Working couple Home at night PV capacity: 500 Wp</p>	25.6	244.2
<p><b>Consumer 2</b> Working couple + 2 kids Home at night PV capacity: 750 Wp</p>	15.6	263.7
<p><b>Consumer 3</b> Working couple + 3 youth Presence at home PV capacity: 1500 Wp</p>	15.4	44.1



# Investigação e Inovação em Energia no IST





# Consumer efficiency impacts on grid adequacy and evolution

- ❑ Distributed generation and energy efficiency are changing the load profile at the various layers of grid aggregation.
- ❑ Today's profile is different: has high volatility and its shape has high variance, with a high power peak and a low energy level.
- ❑ Optimizing for grid efficiency alone cannot lead to satisfactory results -- as such optimal solutions would not be adequate for security of supply.
- ❑ Thus, one has to explicitly optimize for security of supply as well. The resulting planning problem is much harder.
- ❑ One needs high computational power, plenty of data to characterize the loads adequately, and powerful stochastic optimization techniques.

# Research challenges

- In INESC-ID/IST we went through the process of exploring this new planning challenges, a planning able to ensure security of supply, of optimizing for capacity and efficiency, with risk controlled decision support.
- We have evolved metering data analytics to classify consumption and production profiles and to model them as stochastic processes (with Markov chains).
- We innovated simulation to handle loads as stochastic processes and to evaluate decisions based on probabilistic synthesis of simulation results.
- We have explored optimal investment deferral as a trade-off dimension enabled by the increasingly important, complementary role of demand-side response.

# Conclusions

- Digitalization
  - Include behaviour in the models
  - As important as energy data is context data
  - Complement physical models and not replace them
- Decarbonization
  - Integration of technologies (Demand Response, Storage)
- Decentralized
  - Intelligent operation

# Thanks!

