

MEDREG – ECRB Joint Workshop on "Integrating RES in the Electricity Networks and Balancing Mechanism in MEDREG and ECRB Regions" – 15 April 2021

Discussion Panel: Balancing mechanism – The Portuguese case

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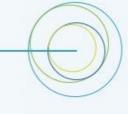


## Agenda:

**Energy sector challenges towards decarbonisation** 

The Solar PV auction 2020 in PT - main results





## **Energy sector challenges towards decarbonisation**



# MEDREC

### How we started:

- 1, 2, 3 Packages
- Liberalisation
- Unbundling
- Internal energy market
- New EU entities & NCs



### Where we are going:

- New actors
- Energy system integration
- Carbon-neutral society
- Hydrogen
- Energy efficiency









### Where we stand:

- Clean Energy Package
- Decentralisation
- Prosumers
- Energy efficiency



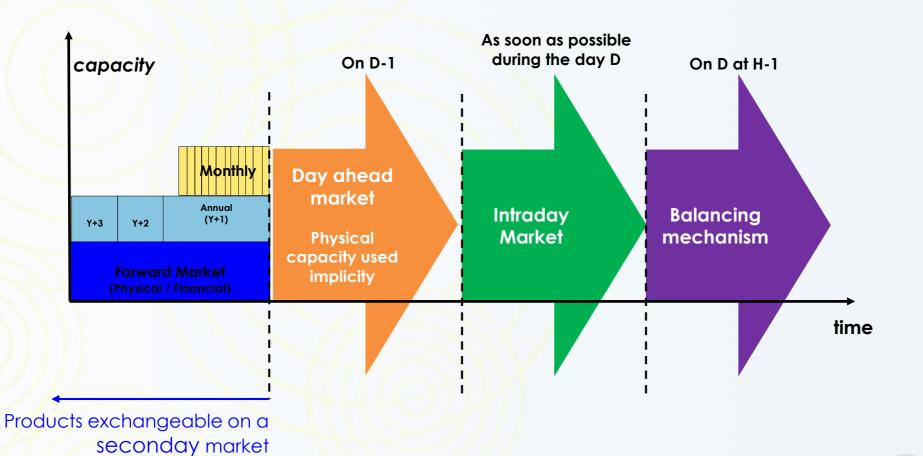
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# Internal Energy Market - electricity and gas

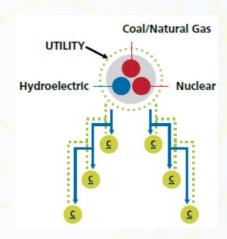




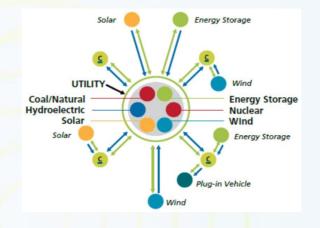


# Clean Energy Market

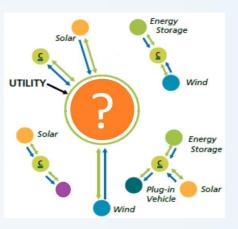
### Yesterday (Centralised)



# **Today** (Decentralised)



### Tomorrow (Hybrid)



- Hierarchical
- Unidirectional flows

- Distributed resources
- Centralized control
- Bidirectional flows

- Transactive energy (P2P)
- Microgrids
- 'Multidirectional' flows

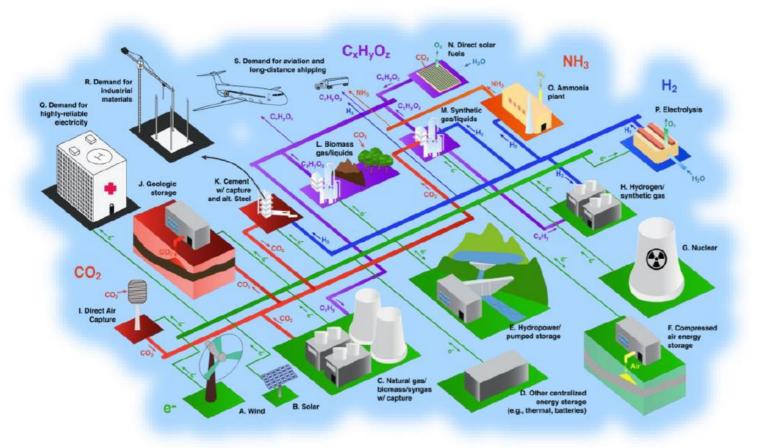




## **Energy system integration**







- Consumer protection and empowerment
- Fit-for-purpose infrastructure
- Well-functioning markets
- Innovation and flexibility
- Integration of renewables and new gases
- Dynamic regulation

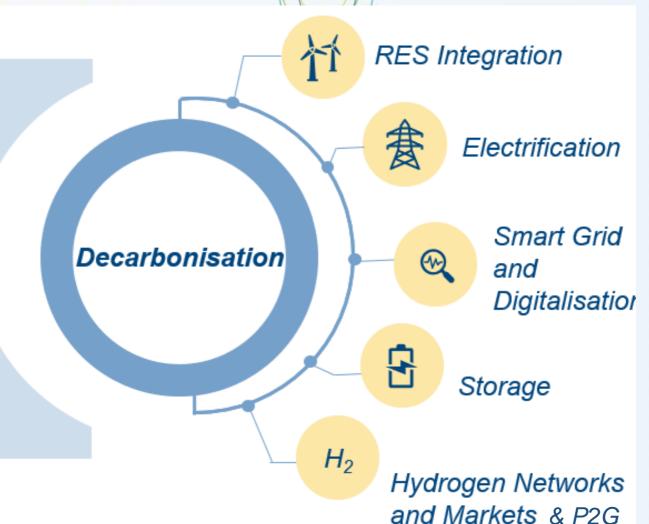


Source: https://science.sciencemag.org/content/360/6396/eaas9793

## **Energy system integration has several dimensions**

In a future, with a volatile renewable energy source based power system, new solutions will be needed

Interlinkages between energy vectors allows us to optimise the resources and costs







# The Solar PV Auction 2020 in Portugal Main results



### Pathway to the 80% renewables goal in 2030



AUCTIONS AS ENABLERS OF MATERIALIZATION OF MARKET TRENDS

2020 auction ensures regulatory stability of pathway started in 2019 and gives participants an additional option that values storage

### THE PATH SO FAR AND THE ROAD AHEAD



- Renewable penetration over electricity demand
- Solar PV additional
- Solar PV 2019 auction

### 2019 auction

- High competition in the first auction resulted in world record low bids
- 1GW awarded under the fixed tariff option, weighted average FiT of €20.4/MWh, nominal
- 288MW awarded under the merchant option, weighted contribution to the system of €21.35/MWh

### 2020 auction

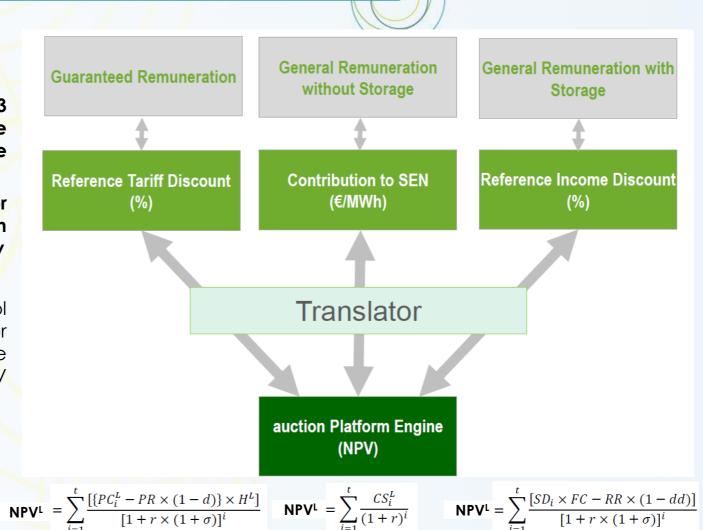
- Two remuneration options of 2019 auction are maintained
- Third option included for storage facilities associated with solar generation
- Is storage a price competitive solution in today's market?



Bids from the revenue schemes are converted into an one single RATIO:

Net Preset Value for the system (NPV) in **€/MW**, nominal money

online An tool available for participants to do the calculation of the NPV bids



$$\mathbf{NPV^{L}} = \sum_{i=1}^{t} \frac{[SD_i \times FC - RR \times (1 - dd)]}{[1 + r \times (1 + \sigma)]^i}$$



### 2020 Solar PV Auction design



2020 AUCTION DESIGN

Change of system to €/MW (nominal) to enable comparison with storage option. Decision variables for last auction's options remain the same

### MERCHANT (NO STORAGE) FIXED TARIFF MERCHANT (WITH STORAGE) [€/MW/year] [€/MW/year] [€/MWh] [€/MW/year] 35,000 35,000 35,000 50 30,000 30,000 30,000 25,000 25,000 25,000 20,000 20,000 20,000 15,000 15,000 15,000 10,000 10,000 10,000 5,000 5,000 5,000 -5,000 -5,000 -5,000 Contribution - Ref. tariff - right axis - Ref. annual payment - - Effec. annual payment - Effec. Tariff - right axis - Capture curve - right axis - Benefit from option activation Contribution/payment - left axis Contribution/payment Note: all figures are nominal



# MEDREG

### 2020 Solar PV Auction results

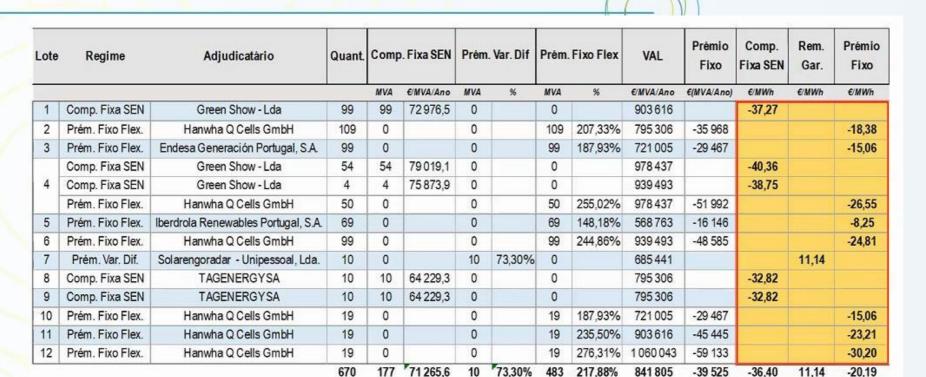


Lote	Cap. Leiloada	#Conc.	Procura Inicial	Rácio	Q. Adj.	#Rond.	Regime
	MVA		MVA		MVA		
.1	99	12	1184	11,96	99	19	Comp. Fixa SEN
2	109	10	1081	9,92	109	8	Prém. Fixo Flex.
3	99	10	990	10,00	99	7	Prém. Fixo Flex.
	108	13	1303	12,0648	108	21	Comp. Fixa SEN
4							Comp. Fixa SEN
							Prém. Fixo Flex.
5	99	2	198	2,00	69	5	Prém. Fixo Flex.
6	99	9	891	9,00	99	20	Prém. Fixo Flex.
7	10	6	60	6,00	10	7	Prém. Var. Dif.
8	10	7	70	7,00	10	8	Comp. Fixa SEN
9	10	4	40	4,00	10	8	Comp. Fixa SEN
10	19	17	318	16,74	19	7	Prém. Fixo Flex.
11	19	7	133	7,00	19	19	Prém. Fixo Flex.
12	19	22	418	22,00	19	23	Prém. Fixo Flex.

	MW	%
Compensação Fixa ao SEN	177	26,42%
Prémio Variável por Diferenças	10	1,49%
Prémio Fixo por Flexibilidade	483	72,09%
Total	670	100,00%



### 2020 Solar PV Auction results



	Total (MVA)	#Lotes	Modalidade
Endesa Generación Portugal, S.A.	99	1	Prémio Fixo por Flexibilidade
Green Show - Lda	157	2	Compensação Fixa ao SEN
Hanwha Q Cells GmbH	315	6	Prémio Fixo por Flexibilidade
Iberdrola Renewables Portugal, S.A.	69	1	Prémio Fixo por Flexibilidade
Solarengoradar - Unipessoal, Lda.	10	1	Prémio variável por Diferença
TAGENERGY SA	20	2	Compensação Fixa ao SEN

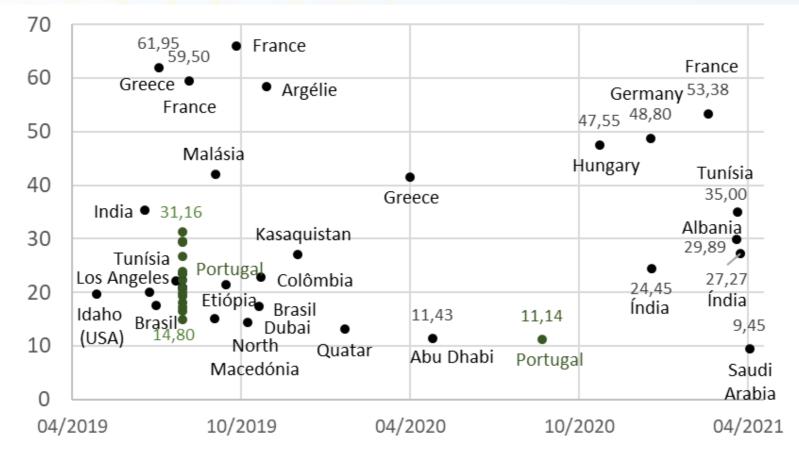


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### 2019-2021 Solar PV Solar Auctions worldwilde



### (€/MWh)







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