



- **MIBEL in the framework of Electricity Regional Initiatives.**

Os novos desafios do Mibel Lisbon 1 June 2010

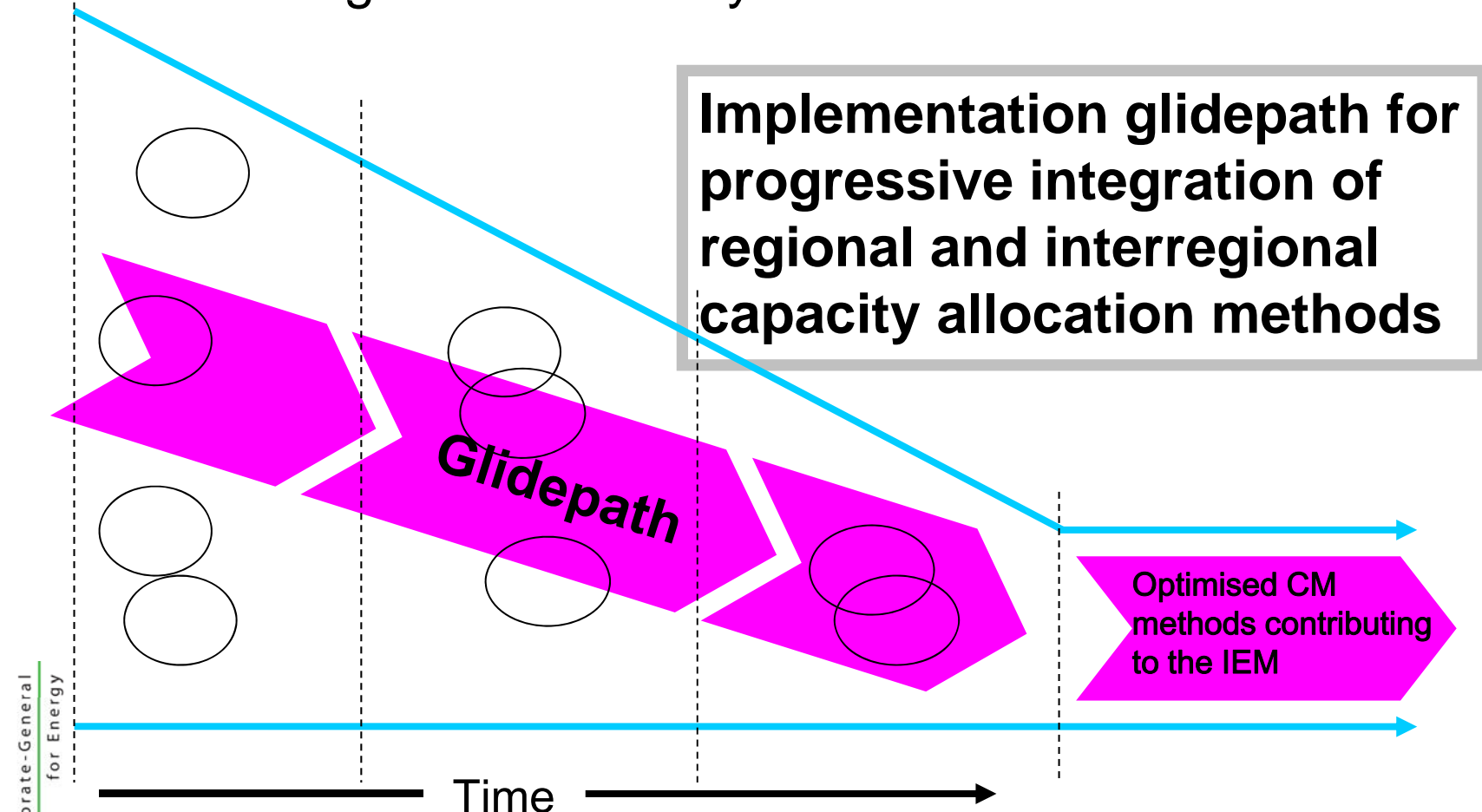
European Commission – DG Energy
Electricity and Gas Unit
Massimo Maraziti

02/06/2010

Directorate-General
for Energy



Regional markets as a intermediate step towards an EU-wide Integrated Electricity Market



Directorate-General
for Energy



- The report on Regional Initiatives: From Regional Markets to a Single European Market

- Consultants:



- Start date: 24 July 2009 (kick-off meeting)
- Presentation: 17th Florence Forum (Rome 10-11 December 2009) - Draft
- Presentation: 18th Florence Forum (10-11 June 2010) – Final



The report on Regional Initiatives: From Regional Markets to a Single European Market

- **Recommendations:**

- **1 - Governmental Involvement**
- **2 - Central direction (policy guidance)**
- **3 - The Top-down vs. the Bottom-up approach**
- **4 - ERI Geographical Structure**
- **5 - Project management and stakeholder involvement**



Conference: Europe's energy policy objectives and regional market integration – The Way Forward

- Who: The European Commission and ERGEG
- What: Two sessions: “*The Forward Plan of energy market integration in Europe*” and “*Future work of the Regional Initiatives*”, followed by two Roundtable discussions
- When: 8 July 2010 – 8:45 / 17:20
- Where: Albert Borschette Conference Centre
Room OA
36, rue Froissart
B-1040 Brussels



E239/08 Studies for a new eastern Pyrenees interconnection between France and Spain

Applicant: **RTE EDF Transport S.A., Red Eléctrica de España**

Member States: **France, Spain**

Regions concerned: **Pyrenees**

Action: **Study**

TEN-E Guidelines: **2.10**

Project priority: **PEI**

Planned start date: **01/07/2008**

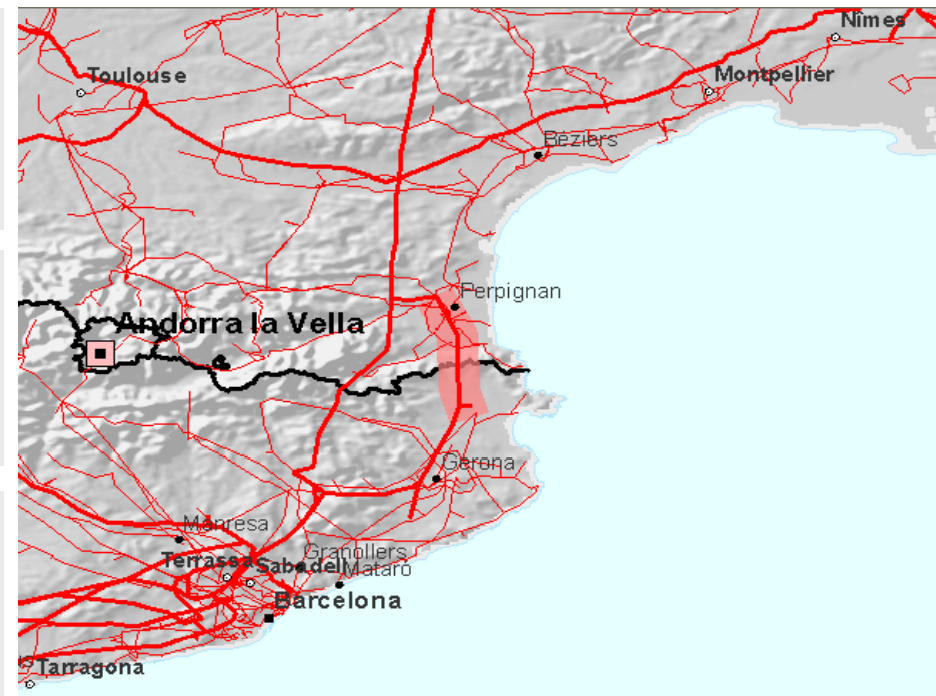
Eligibility costs date: **01/07/2008**

Planned end date: **30/09/2009**

Eligible costs: **1.765.500 €**

Funding rate: **50 %**

Max. EC support: **882.750 €**





**EEPR09-
INTe-ES-FR** **New eastern Pyrenees FR-ES interconnection
(Santa Llogaia – Baixas)**

Applicant: **INELFE: 50% RTE, 50% REE**

Member States: **France, Spain**

Regions concerned: **Pyrenees**

Capacity: **2000 MW**

Voltage level: **+/- 320 kV**

Length: **60 km**

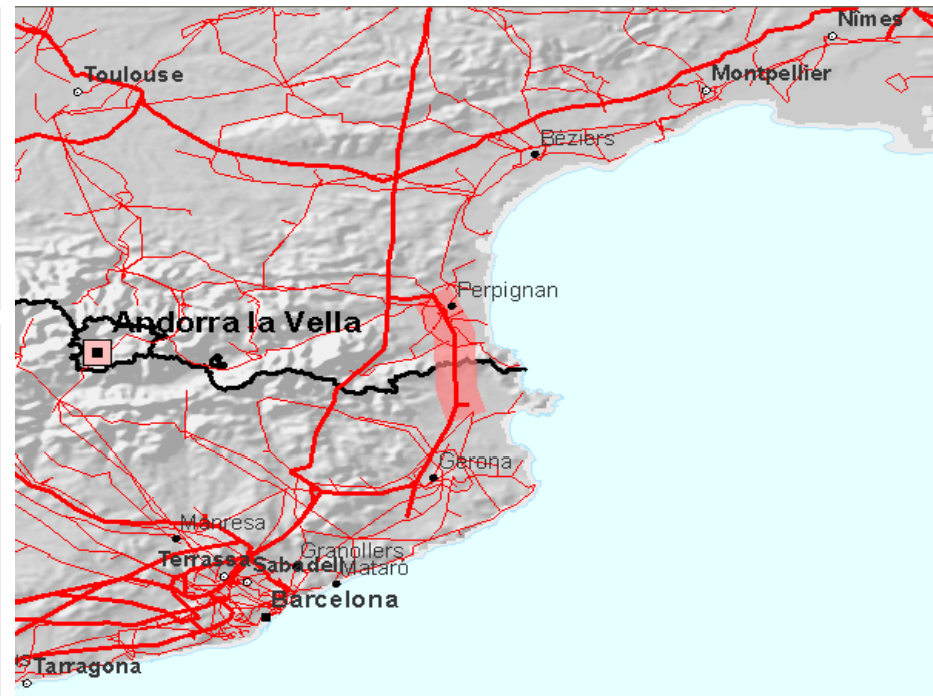
Type: **DC**

Planned start works: **July 2011**

Planned start works: **Dec. 2013**

Eligible costs: **600.000.000 /
750.000.000 €**

Max. EC support: **225.000.000 €**





EEPR09-INTE-PT-01; EEPR09-INTE-PT-02;



Applicant: **REN - Rede Eléctrica Nacional**

- 1) Portimão(PT) – Tavira (PT) – P.Gusman (ES) – Gillena (ES) line and Tavira facilities -substation and OHL construction works.
- 2) Reinforcements of the Douro international area and interconnection with the substation of Aldeadavilla (ES): substations and OHL construction works.

Start dates: **09/2005 (1); 04/2009 (2)**

Planned end dates: **04/2011 (1); 03/2011 (2)**

Estimated total eligible costs (1): **34.429.860 €**

Estimated total eligible costs (2): **60.894.936 €**

EERP financial support (1): **18.214.930 €**

EERP financial support (2): **28.873.787 €**

● **Thank you for your attention**

